



MICHAEL R. STYLER Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 15, 2008

Dr. James Patten Red Leaf Resources, Inc. 6985 Union Park Center Suite 375 Cottonwood Heights, Utah 84047

Subject: Permit to Commence Small Mine, Red Leaf Resources, RLR Site #7, S/047/0097,

Uintah County, Utah

Dear Dr. Patten:

The Division finds your notice of intention (Notice) complete and approves the reclamation surety for the "RLR Site #7" mine. You are now permitted to conduct small mining operations on 5.0 acres as outlined in the Notice provided you have written approval from any other applicable federal, state or local agency.

Please keep in mind the following regulatory requirements.

- The Division must be notified no later than 30 days after beginning mining operations.
- Mining disturbance is only allowed in the area identified in the Notice and Reclamation Contract.
- Stockpiling topsoil material prior to beginning activities will help ensure successful revegetation. Even the first few inches of undeveloped material are worth saving to aid in later revegetation efforts, and future regulatory surety release.
- If you encounter any archaeological or historical items, you are asked to notify this office and State History of your find.
- Permit fees are due July 30.
- Annual reports are due by December 31st.
- The reclamation surety will be reviewed every 3 years.
- The Division request that the disturbed area boundary (including assess/haul roads) be marked with metal T-posts to identify the area permitted for mining.

A variance to the operation and reclamation practices was not requested with the NOI received on February 22, 2008.

Page 2 of 2 RLR Site #7 S/047/0097 May 15, 2008

The Division's web page at http://ogm.utah.gov/ under the Mining Program has a link to the rules you are expected to operate under and other information to assist you in complying with program requirements. Thank you for your cooperation. In reply, please refer to file number S0470097. If you have questions or concerns regarding this letter, please contact me at (801) 538-5258 or Leslie Heppler at (801) 538-5257. Best wishes with your mining venture.

Sincerely,

Susan M. White

Mine Program Coordinator Minerals Regulatory Program

kusan M. White

SMW:lah:pb Task ID#2290

Attachment: Approved SMO Notice Enclosure: Copy of RC & surety forms

P:\GROUPS\MINERALS\WP\M047-Uintah\S0470097-RLR7\final\apvl-SMO-NOI-suretyS0470097_05-13-08.doc

Form MR-SMO (Revised March 26, 2007) This Section for DOGM Use:
Assigned DOGM File No.: S U 470097
DOGM Lead: Tan Worse
Permit Fee \$ 150 9 Ck # 1676

Task 12# 2255

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

1594 West North Temple Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Telephone: (801) 538-5291 Fax: (801) 359-3940

NOTICE OF INTENTION TO COMMENCE SMALL MINING OPERATIONS

The informational requirements of this form are based on provisions of the Mined Land Reclamation Act, Title 40-8, Utah Code Annotated 1987, and the General Rules as promulgated under the Utah Minerals Regulatory Program.

I. GENERAL INFORMATION (Rule R647-3-104)

"Small Mining Operations" mining operations which have a disturbed area of five or less surface acres at any time.

Name of Mine: RLR Site #7 1. 2. Legal name of entity (or individual) for whom the permit is being requested; Red Leaf Resources. Inc. Mailing Address: 6985 Union Park Center, Suite 375 City, State, Zip: Cottonwood Heights, Utah 84047 Phone: 801-878-8100 Fax: 801-878-8101 E-mail Address: jpatten@ecoshale.com Type of Business: Corporation (X) LLC () Sole Proprietorship (dba) () Partnership () General or limited Or: Individual () Entity must be registered (and maintain registration) with the State of Utah, Division of Corporations (DOC) www.commerce.utah.gov. Are you currently registered to do business in the State of Utah? X Yes No Entity # 6542120-0143 If no, contact www.commerce.utah.gov to renew or apply. APPROVED Local Business License # (if required) MAY 13 2008 Issued by: County _____ or City DIV. OIL GAS & MINING

RECEIVED FEB 2 5 2008

3.	Contact Person(s) Name: <u>Dr. James W. Patten</u> Address: <u>6985 Union Park Center, S</u> City, State, Zip: <u>Cottonwood Heights</u> Phone: <u>801-878-8100</u> Emergency, Weekend, or Holiday Ph E-mail Address: <u>ipatten@ecoshale.</u>	s, <u>Utah 84047</u> Fax: <u>801-878-8101</u> none:
	-	
	Contact person to be notified for: check all that apply)	permitting (X) surety (X) Notices (X) (please
	Name: <u>Same as above</u> Address: City, State, Zip:	Title:
	Phone: Emergency, Weekend, or Holiday Ph E-mail Address:	Fax: none:
	check all that apply) Registered Utah Agent (as identified individual leave blank): Name: Todd Dana Address: Same as above City, State, Zip: Phone: 801-878-8100 E-mail Address: td@ecoshale.com Other Name: Laura Nelson	permitting () surety () Notices () (please with the Utah Department of Commerce) (if Fax: 801-878-8101
	Address: <u>Same as Above</u> City, State, Zip: Phone: <u>801-878-8105</u> Email: <u>Inelson@ecoshale.com</u>	Fax: <u>801-878-8101</u>
١.	If Business is a: Sole Proprietor: Sole Proprietor: Name of Owner:	Tido.
	Business Address: City, State, Zip:	Title:
	Phone: E-mail Address:	Fax:
	If Business is a Corporation: Name of Officers:	
	<u>Dr. James W. Patten</u> <u>Todd Dana</u>	Title: <u>President, CEO</u> Title: Chairman, COO Title:

Title: Headquarters Address: 6985 Union Park Center, Suite 375

City, State, Zip: Cottonwood Heights, Utah 84047

Headquarters Phone: 801-878-8100 E-mail Address: jpatten@ecoshale.com Fax: <u>801-878-8101</u>

DIV. OIL GAS & INTINING

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MAY 10 2008

	Managed () Name of 1st Member/Ma	I Liability Company: Member Manager: Title:	anaged () Manager
	Business Address: City, State, Zip:		
	Phone: Fax:		
	E-mail Address:		
	Name of 2nd Member/Ma Business Address: City, State, Zip: Phone: Fax: E-mail Address:	anager:	
	If Business is a Partner: Name of Partner: Business Address: City, State, Zip: Phone: Fax: E-mail Address:	ship:	
5.	Ownership of Land Sur	face:	
	State Trust Land/School S Other (please describe):		
	Name	Address	
	Name	Address	
	Name	Address	
6.	State Trust Land/School Souther (please describe):	Oomain (BLM) () National Forest Sections (X) State Sovereign Lan	
	Name	Address	
	Name Name	Address Address	
		e Number(s) and/or USFS assign	ed Project Number(s):
	BLM Claim Number(s):		APPROVED
	Utah State Lease Numbe	er(s):50294	MAY 13 2009
	Name of Lessee(s): Red	Lead Resources, Inc.	DIV. OIL GAS & MINING
7.	Have the above surface Yes (X) No () If no, why not?	and mineral owners been notif	

Please be advised that if State Trust Lands are involved, notification to the Division of Oil, Gas and Mining alone does not satisfy the notification requirements of Mineral Leases upon State Trust Lands. Exploration or mining activity on State Trust Lands requires a minimum of

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Refer to Record No 0001 Date 5:15:08
In Permit# S , 047 , 0098

For additional information

4.	Will any water, liquid chemicals, reagents, or other solutions be used, produced or discharged as part of the mining or milling process? Yes () No (X) If yes, please describe (add extra pages if needed)		
5.	Provide a brief description of the proposed mining operation and onsite processing facilities (add extra pages if necessary). ATTACHED Figure 3.		
6.	() New Road(s): Length (ft)Width (ft)		
7.	(X) Improved Road(s): Provide a description of the improvements made to existing roads to access the site, including the Length (ft) a improvements. Existing Road: Flat Rock Road Length (ft)8		
8.	Total project surface acreage to be disturbed: (<u>5 acres</u>) PLEAS EXACT ACREAGE - (this will be used to determine surety bond #VI).		
9.	Proposed startup date of project (month, year): May 2008		
10.	Proposed completion date of project, if known (month, year)	November 2012	
IV.	OPERATION AND RECLAMATION PRACTICES (Rule R647-3-	107, 108 & 109)	
minimiz least 70 / Opera year) of	The reclamation and operation obligation is to keep the area clean are hazards to public safety, return the land to a useful condition, and percent of the premining vegetative ground cover. To accomplish the tor will need to perform reclamation concurrently, or at the completic mining. Please refer to The Practical Guide to Reclamation in Utah, Im. utah.gov.	reestablish at nis, the Permittee on (within one (1)	
1. Keep	the mining operation in a safe, clean, and environmentally stable condi	tion.	
2. Perm	anently seal all shafts and tunnels to prevent unauthorized or accidenta	l entry.	
3. Plug o plugged	drill holes with a five foot cement surface plug. Holes that encounter fluid in the subsurface to prevent aquifer contamination.	ds are to be	
4. Cons	truct berms, fences, or barriers, when needed, above highwalls and exc	avations.	
5. Remo regulatio	ove, isolate, or neutralize all toxic materials in a manner compatible with ons.	federal and state	
6. Remo	ve all waste or debris from stream channels.		
7. Dispo	se of any trash, scrap metal, wood, machinery, and buildings.	APPROVED	
3. Conduct mining activities so as to minimize erosion and control sediment. MAY 1 3 2008			

9. Reclaim all roads that are not part of a permanent transportation system.

10. Stockpile topsoil and suitable overburden prior to mining.

DIV. OIL GAS & MINING

- 11. Stabilize highwalls by backfilling or rounding to 45 degrees or less, where feasible; reshape the land to near its original contour, and redistribute the topsoil and suitable overburden.
- 12. Properly prepare seedbed to a depth of six inches by pocking, ripping, discing, or harrowing. Leave the surface rough.
- 13. Reseed disturbed areas with adaptable species. (The Division recommends a mixture of species of grass, forb, and browse seed, and will provide a specific species list if requested.)
- 14. Plant the seed with a rangeland or farm drill, or broadcast the seed. Fall is the preferred time to seed.

V. <u>VARIANCE REQUEST</u> (Rule R647-3-110) Any variance request must be approved in writing by the Division

Yes () No (X)

1st Variance Requested

Any planned deviations from Rules R647-3-107, Operation Practices, R647-3-108, Hole Plugging Requirements, or R647-3-109, Reclamation Practices, as summarized above (see **IV. Operation and Reclamation Practices** Item # 1-14), should be identified below listing applicable rule number. Give justification for the variance(s) and alternate methods or measure to be utilized. A variance shall be granted if the alternative method or measure proposed will be consistent with the Act.

Item # reclaimed) Justification:	Applicable Rule # (i.e. R647-3-109.10 (if	you did not want trenches & pits
Alternate methods or measure to be utilized:		
2nd Variance Req	uested	
Item #	Applicable Rule #	
Justification:		
Alternate method	s or measure to be utilized:	

3rd Variance Requested

Item # Applicable Rule #
Justification:

Alternate methods or measure to be utilized:

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Attach additional page If more variances are requested.

MAY 13 2008

VI. <u>SURETY</u> (Act 40-8-7(1)[c])

DIY, OIL GAS & MINING

A reclamation contract and surety must be provided to and approved by the Division prior to commencement of operations.

The Utah Mined Land Reclamation Act (40-8-7 (1)[c] and 40-8-14 provides the authority that all mining operations furnish and maintain reasonable surety to guarantee that the land affected is reclaimed.

The surety amount is based on the nature, extent and duration of operations. The surety amounts are based on data from current large mine surety and are used as a general guide, along with actual site conditions.

Surety for small mines sites will be escalated three (3) years to the future. Contact the Division for dollar amount required for this project.

will provide surety in the form of a: Certificate of Deposit, Letter of Credit, Surety Bond, Cash (certified funds), or Division Approved form.

VII. PERMIT FEE [Mined Land Reclamation Act 40-8-7(1)(i)]

The Utah Mined Land Reclamation Act of 1975 [40-8-7(1)(i)] provides the authority for the assessment of permitting fees. Commencing with the 1998 fiscal year (July 1 - June 30), permit fees are assessed to new and existing notices of intention, and annually thereafter, until the project disturbances are successfully reclaimed by the Permittee / Operator and released by the Division.

Small Mine Notices require a \$150.00 fee which must accompany this application or it cannot be processed by the Division.

VIII. SIGNATURE REQUIREMENT

(Please check the box if applicable and place your initials on the line provided)

I have enclosed the required permit fee.

I understand that I am not authorized to create any surface disturbance until the surety amount is posted and approved in writing from the Division of Oil, Gas and Mining and any other authorized regulatory agency.

CERTIFICATION

I state under penalty of perjury under the laws of the state of Utah and the United States of America that:

a. I have read this form and declare the information, statements and/or documentation are true, correct and complete to the best of my knowledge and belief; AND

b. I commit to the reclamation of the aforementioned small mining project as required by the Utah Mined Land Reclamation Act (40-8) and the rules as specified by the Board of Oil, Gas and Mining.

c. This certification must be executed by an executive officer if the applicant is a corporation; by a partner if applicant is a partnership (general or limited); owner if applicant is a sole proprietorship; member or manager if applicant is a limited liability company.

if applicant is a limited liability company.		, ,
Signature:	Date:	2/22/08
Name (typed or printed): <u>Dr. James Patten</u> ,		
Title/Position (if applicable): President & CEO		APPROVED
P:\GROUPS\MINERALS\WP\FORMS\Notices\Final\smo-02152007.doc		MAY 13 2008

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Refer to Record No 600 | Date 5-15-68 |

In Permit# 5 , 047 , 0097 |

For additional information

- 9. To the best of Red Leaf's understanding and site review, there appear to be no preexisting, un-reclaimed, surface or underground mining disturbances located on the site.
- 10. Red Leaf has identified a 5 acre disturbance on the site. The proposed area for mining is 3 acres, comprised of two excavation areas each 1.5 acres in size. Excavations will not be done simultaneously. The first 1.5 acre excavation will be prepared, lined with an impermeable barrier, fitted with metal pipes and the ore deliberatively place back in the impound. The liner will be placed over the top of the mound and the overburden replaced and reseeded. This process of excavation and replacement will take approximately 90 days. Three (3) acres of the area will be used to store the shale and overburden during the construction phase. Once the first cell is completed the second excavation will be initiated with the displaced overburden and mined shale similarly stored on the remaining acres. Once pits are completed, there is no further need to excavate on the site. The areas identified are inclusive of all areas needed for equipment, staging, stockpiling, processing, and structures on site.
- 11. RLR will drill one core hole within the 5 acre site (reference Figure 2, Site 7).
- 12. On site gas burners used for heating will be on skids and removable at the end of the operations. No permanent structures will be erected
- 13. Figure 2.0 Site 7 shows the exploration site and the proposed area of disturbance for the capsule construction. This location is inclusive of equipment. Figure 3.0 Site 7 depicts a generic site arrangement.
- 14. Red Leaf is currently conducting an exploration project, Southwest #1, in accordance with its permit for Exploration and Reclamation issued October 24, 2007. As part of that process, Red Leaf will be identifying appropriate markets, haul routes, production targets, sales prices and potential for annual sales. Once collected, this data will be provided to the Division of Oil Gas and Mining.
- 15. Exact tonnage and volume on the site will de determined based on ore density at the site and reported to the Division of Oil Gas and Mining.
- 16. Red Leaf Resources will conduct reclamation consistent R647-3-109.

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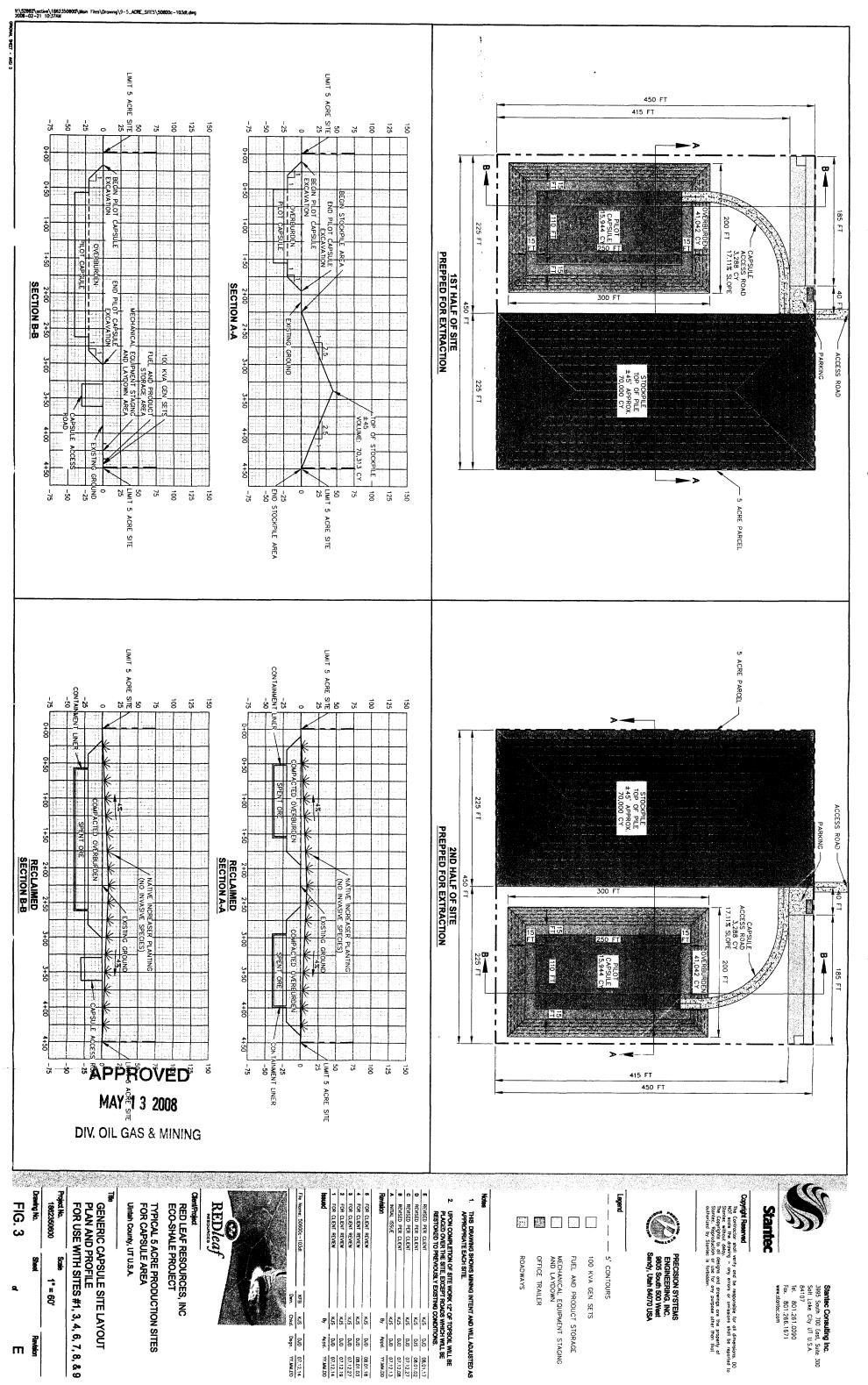
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In Permit# 5 , 047, 0097
For additional information



DJD 07.12.14 Dsgn. YY.MM.DD

FORM MR-RC (SMO)
Revised August 9, 2006
RECLAMATION CONTRACT

Mine Name: RLR Site #7

Other Agency File Number: ML 50294

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION of OIL, GAS and MINING

1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

> (801) 538-5291 Fax: (801) 359-3940

> > ---ooOoo---

APR 2 1 2008

SMALL MINE RECLAMATION CONTRACT

DIV. OF OIL, GAS & MINING

This Reclamation Contract (hereinafter referred to as "Contract") is entered into between <u>Red Leaf Resources</u>, <u>INC.</u> the "Operator" and the Utah State Division of Oil, Gas and Mining ("Division").

WHEREAS, Operator desires to conduct mining operations under Notice of Intention (NOI) File No. <u>S/047/097</u> which the Operator has filed with the Division and has been determined by the Division to be complete (Complete NOI) as required by the Utah Mined Land Reclamation Act, Sections 40-8-1 et seq., Utah Code Annotated, (2005, as amended) (hereinafter referred to as "Act") and the regulations adopted pursuant to the Act; and

WHEREAS, Operator is obligated to reclaim the lands affected by the mining operations in accordance with the Act and the regulations, and is obligated to provide a surety in a form and amount approved by the Division or the Board of Oil, Gas and Mining (Board) to assure reclamation of the lands affected by the mining operations.

NOW, THEREFORE, the Division and the Operator agree as follows:

- 1. Operator agrees to promptly reclaim in accordance with the requirements of the Act and applicable regulations, as they may be amended, all of the lands affected by the mining operations conducted or to be conducted pursuant to a Complete Notice of Intention.
- 2. The Lands Affected by the mining operations and subject to the requirements of the Act and this Contract include:
 - A. All surface and subsurface areas affected or to be affected by the mining operations including but not limited to private onsite ways, roads, railroads; land excavations; drill sites and

- workings; refuse banks or spoil piles; evaporation or settling ponds; stockpiles; leaching dumps; placer areas; tailings ponds or dumps; work, parking, storage, and waste discharge areas, structures, and facilities; and
- B. All mining disturbances regardless of discrepancies in the map and legal description, unless explicitly and clearly identified as EXCLUDED on maps, and legal descriptions included in the Complete NOI; provided lands may be excluded only if: (1) they were disturbed by mining operations that ceased prior to July 1, 1977; (2) the lands would be included but have been reclaimed in accordance with a complete notice or reclamation plan; or (3) the lands were disturbed by a prior operation for which there is no surety, no legally responsible entity or person, and which lands are not necessarily or incidentally intended to be affected by the mining operations as described in the Complete NOI.
- 3. The Operator shall be responsible for reclamation of all such Lands Affected regardless of errors or discrepancies in the maps or legal descriptions provided with the NOI which are intended to assist in determining the location of the mining operations, to describe the areas of disturbance, and passist estimating the amount of surety required.
- 4. The Operator prior to commencement of any mining operations and as a precondition to the rights under the Notice of Intention shall provide a surety in a form permitted by the Act and in an amount sufficient to assure that reclamation of the Lands Affected will be completed as required by the Act. The Surety shall remain in full force and effect according to its terms unless modified by the Division in writing. A copy of the agreement providing for the Surety for the reclamation obligations herein is included as **ATTACHMENT A** to this Contract.
- 5. If the Surety expressly provides for cancellation or termination for non-renewal:
 - A. The Operator shall within 60 days following the Division's receipt of notice that the Surety will be terminated or cancelled, provide a replacement Surety sufficient in a form and amount, as required by the Act, to replace the cancelled surety; or
 - B. If the Operator fails to provide an acceptable replacement Surety within 60 days of notice of cancellation or termination, the Division may order the Operator to cease further mining activities, and without further notice proceed to draw upon letters of credit, to withdraw any amounts in certificates of deposit or cash and/or any other forms of surety, and to otherwise take such action as may be necessary to secure the rights of the Division to perfect its claim on the existing surety

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for the purpose of fully satisfying all of the reclamation obligations incurred by the Operator prior to the date of termination, and the Division may thereafter require the Operator to begin immediate reclamation of the Lands Affected by the mining operations, and may, if necessary, proceed to take such further actions as may be required for the Division to forfeit the surety for the purpose of reclaiming the Lands Affected.

- 6. The Operator's liability under this Contract shall continue in full force and effect until the Division finds that the Operator has reclaimed the Lands Affected by mining operations in accordance with the Act and regulations, as amended. If the mining operations are modified or for any other reason vary from those described in the Complete Notice of Intention, the Operator shall immediately advise the Division, and the Notice of Intention shall be revised and the Surety amount shall be adjusted as necessary.
- 7. If reclamation of a substantial phase or segment of the Lands Affected by the mining operations is completed to the satisfaction of the Division, and the Division finds that such substantial phases or segments are severable from the remainder of the mining area, Operator may request the Division to find that Operator has reclaimed such area. If the Division makes such finding, Operator may make request to the Division for a reduction in the aggregate face amount of the Surety, and the Division may reduce the surety to an amount necessary to complete reclamation of the remaining mining operations as anticipated by the Complete Notice of Intention in accordance with the requirements of the Act and regulations, as amended.
- 8. Operator may, at any time, submit a request to the Division to substitute surety. The Division may approve such substitution if the substitute surety meets the requirements of the Act and the applicable rules.
- 9. Operator agrees to pay all legally determined public liability and property damage claims resulting from mining operations, to pay all permit fees, to maintain suitable records, to file all required reports, to permit reasonable inspections, and to fulfill all sundry reporting requirements applicable to the mine as required by the Act and implementing rules.
- 10. Operator agrees to indemnify and hold harmless the State, Board, and the Division from any claim, demand, liability, cost, charge, suit, or obligation of whatsoever nature arising from the failure of Operator or Operator's agents and employees, or contractors to comply with this Contract.
- 11. If Operator shall default in the performance of its obligations hereunder, Operator shall be liable for all damages resulting from the breach hereof including all costs, expenses, and reasonable attorney's fees incurred by the Division and/or the Board in the enforcement of this Contract.

- 12. Any breach of a material provision of this Contract by Operator may, at the discretion of the Division, in addition to other remedies available to it, result in an order by the Division requiring the Operator to cease mining operations, and may thereafter result in an Order, subject to an opportunity for notice and hearing before the Board, withdrawing and revoking the Notice of Intention, and requiring immediate reclamation by the Operator of the Lands Affected or forfeiture of the Surety.
- 13. In the event of forfeiture of the Surety, Operator shall be liable for any additional costs in excess of the surety amount that is required to comply with this Contract. Upon completion of the reclamation of all of the Lands Affected, any excess monies resulting from forfeiture of the Surety shall be returned to the rightful claimant.
- 14. The Operator shall notify the Division immediately of any changes in the Operator's registered agent, the Operator's address, form of business, name of business, significant changes in ownership, and other pertinent changes in the information required as part of the Notice of Intention. Notwithstanding this requirement, any changes to the Notice of Intention, and any errors, omissions, or failures to fully or accurately complete or update the information on the Notice of Intention, or the attached maps, shall not affect the validity of this Contract and the rights of the Division to enforce its terms.
- 15. If requested by the Division, the Operator shall execute addendums to this Contract to add or substitute parties, or to reflect changes in the Operator, Surety, and otherwise modify the Contract to reflect changes in the mining operations as requested by the Division. All modifications must be in writing and signed by the parties, and no verbal agreements, or modifications in any of the terms or conditions shall be enforceable.
- 16. This Contract shall be governed and construed in accordance with the laws of the State of Utah.



The signatory below represents that the Operator, if not a natural person, is a properly organized entity in good standing under the laws of Utah and the United States, is registered as an entity authorized to do business in the State of Utah, and that he/she is authorized to execute this Contract on behalf of the entity as Operator.

OPERATOR:
Red Leaf Resources, Inc.
ByAuthorized Officer (Typed or Printed)
Authorized Officer - Position
Officer's Signature Date
STATE OF WHOM)
COUNTY OF SOUT LOUISE.)
On the day of
be required to execute the same with full authority and to be bound hereby.
-dandelle
Notary Public 1985 8. Whion for Center #375 Residing at 1985 8. Whion for Center #375
My Commission Expires: 84041

Page <u>5 of 6</u> Revised 8/9/2006 Form MR-RC (SMO)



DIVISION OF OIL, GAS AND MINING:	
By John R. Baza, Director	<u>5/8/08</u> Date
STATE OF <u>Utah</u>	_)
COUNTY OF <u>Salt Lake</u>) ss: _)
On the 8th day of May	_, 20 <u>08 John R. Baza</u>
personally appeared before me, who being du <u>John R. Bozo</u> is the Directo Department of Natural Resources, State of Ut he executed the foregoing document by autho	or of the Division of Oil, Gas and Mining, ah, and he duly acknowledged to me that writy of law on behalf of the State of Utah.
	Notary Public / Residing at: Salt Lake
1/11/2011 My Commission Expires:	PENNY BERRY NOTARY PUBLIC - STATE OF UTAH 1894 W. NORTH TEMPLE, STE 1210 SALT LAKE CITY, UT 84116 My Comm. Exp. 01/11/2011



FACT SHEET

Commodity: Oil Shale

Mine Name: RLR Site #7

Permit Number: S/047/097

County: Uintah

Disturbed Acres: Five acres

Operator Name: Red Leaf Resources, Inc.

Operator address: 6985 Union Park Center, # 375 Cottonwood Heights, UT 84047

Operator telephone: 801 878 8100

Operator fax: 801 878 8101

Operator email: jpatten@ecoshale.com

Contact: James W. Patten

Surety Type: Cash

Held by (Bank/BLM): DOGM

Surety Amount: \$22,300

Surety Account Number: n/a

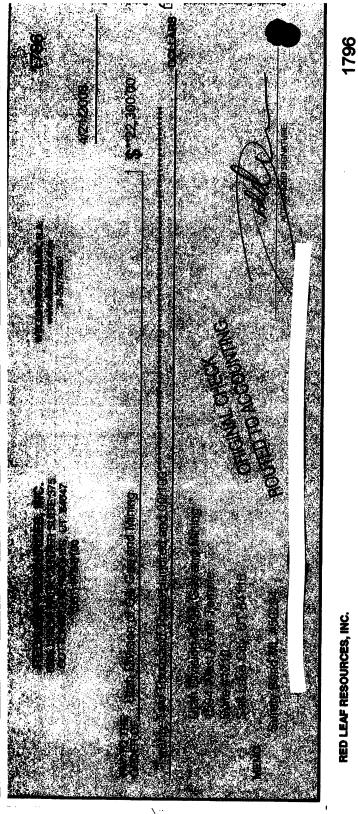
Escalation Year: 2013

Tax ID or Social Security (for cash only):

Surface owner: SITLA

Mineral owner: SITLA

UTU and/or ML number: ML 50294



RED LEAF RESOURCES, INC.

Utah Division of Oil, Gas and Mining

Surety Bond ML #50294

4/21/2008

22,300.00

RECEIVED

Cash RECEIPT

a gDate 4 20

MINERALS BOND \$22,300

RESOURCES Inc I confirm the dollar amount of this check is correct $\stackrel{ op}{ op}$ 5/047 697 RED Received by Signature Operator Permit Number

DIV. OF OIL, GAS & MINING APPRO!

22,300.00